## NPD&L New Product Development & Launch

Product Development Process



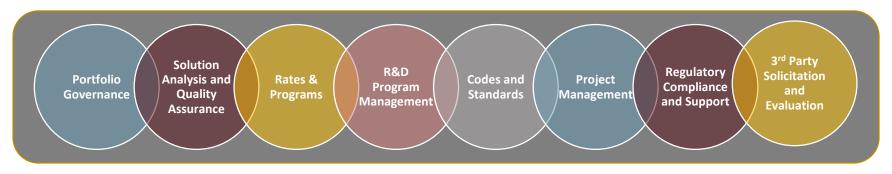
## **NPD&L Key Functions and Responsibilities**

Effectively and efficiently deliver new customer products, programs and services, and assess existing solutions that achieve Demand Side Management (DSM) energy savings, improves customer satisfaction, and enhances SCE operational excellence.

### **Key Functions:**

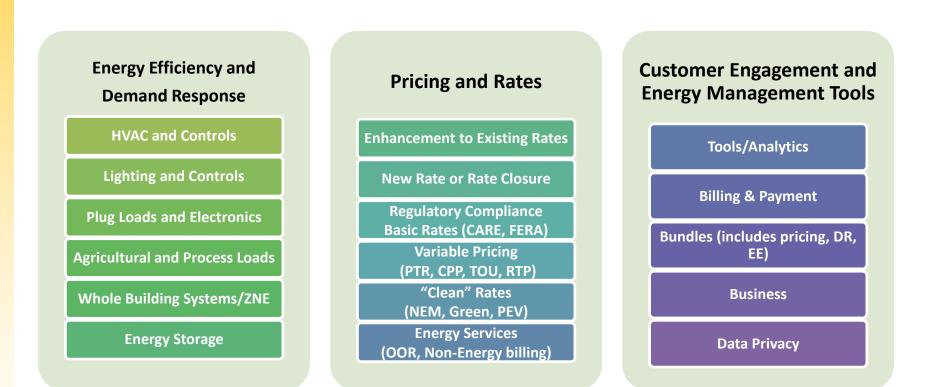


### **Key Responsibilities:**



## **Scope of Products and Services We Review**

SCE reviews and tests new and existing programs, products and services in the following areas:





## Programs & Services Lifecycle and Governance



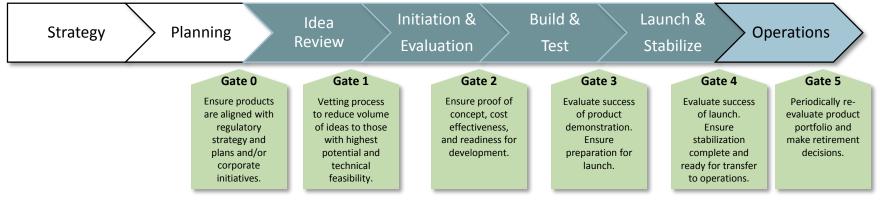
## **Establishing a Standard Process**

### Portfolio Governance Benefits:

- Enables alignment to strategic goals and objectives
- Creates uniform method and transparency of intake and evaluation
- Informs **other departments** of upcoming launches and their impacts and **prepare** appropriately
- Enables gate management through the product development life-cycle
- Allows tracking to goal based launches



**Product =** an offering to customers that may include tools, technologies, programs & services

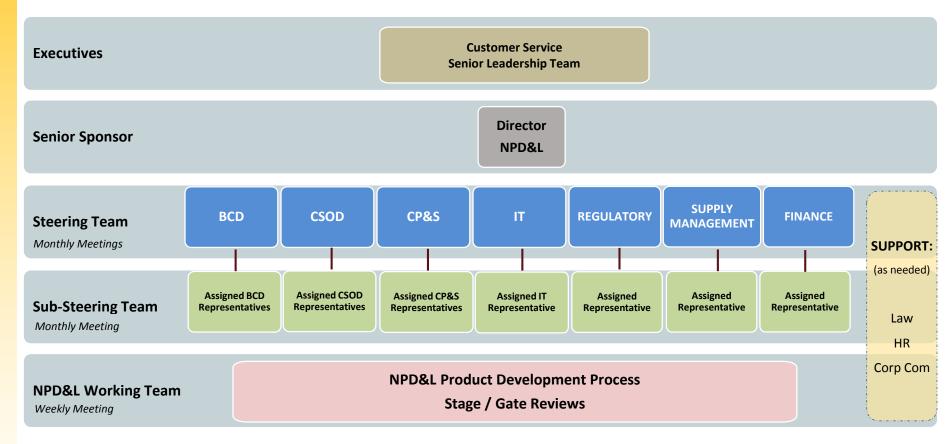


Standard Product Development Life-Cycle:

- The **standard product development life-cycle** provides classic stage gate process driven by statistical data and clear strategic value.
- Functional Integration Strategically focused product development lifecycle requires broad view and integration with a large number of internal and

enterprise functions including Product Management, Technology Management, Policy Management, Project Management, Change Management, Marketing & Communications, etc. This **ensures alignment** moving away from silo'd initiatives.

# Governance Includes All Levels of SCE Management

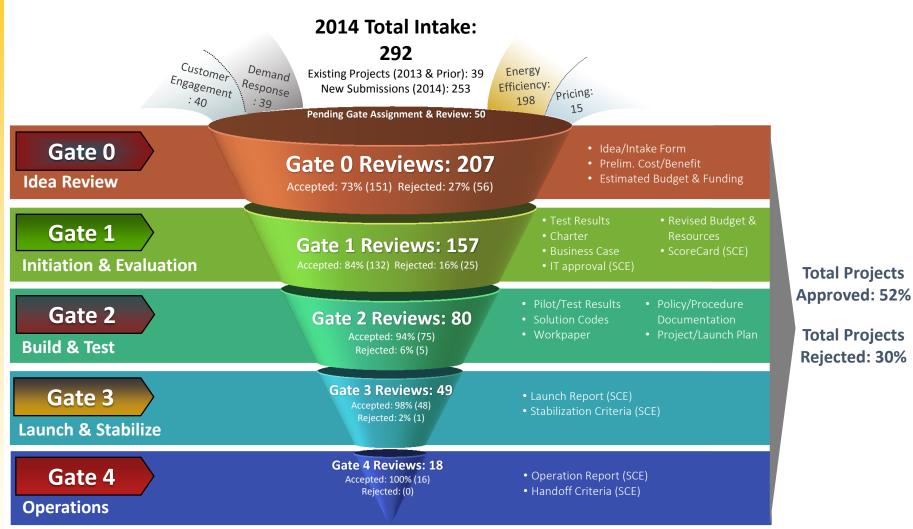


Note: Alignment with CS Business Planning, Program Management & Planning, in progress



### **NPD&L 2014 Intake Process Summary**

Gate Activity 2014 Internal Use Only



2014 Totals: 52% Approved, 30% Rejected 17% Pending, 1% Completed/Closed

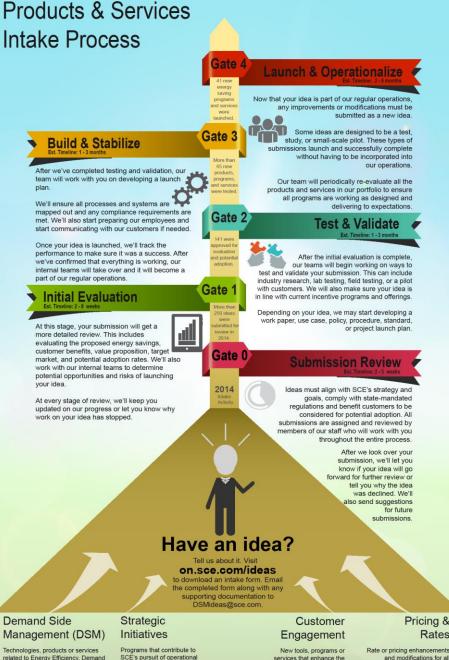
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## From Idea to Launch

## Intake Process overview for new customer programs, products, and services.



SCE Customer Programs

Response, or Distributed Generation.

and service excellence

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or pricing enhancements and modifications for all customer segments.



customer experience.

### **Working with Industry Partners**



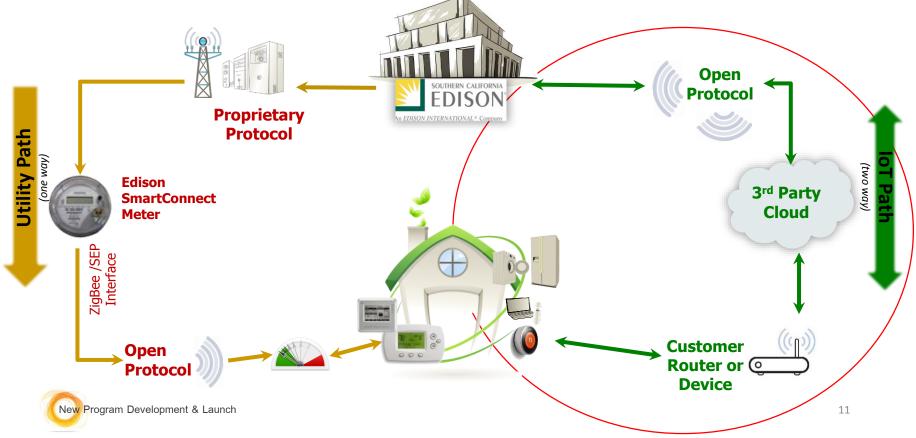


## NPD&L Demand Response (DR) Activities

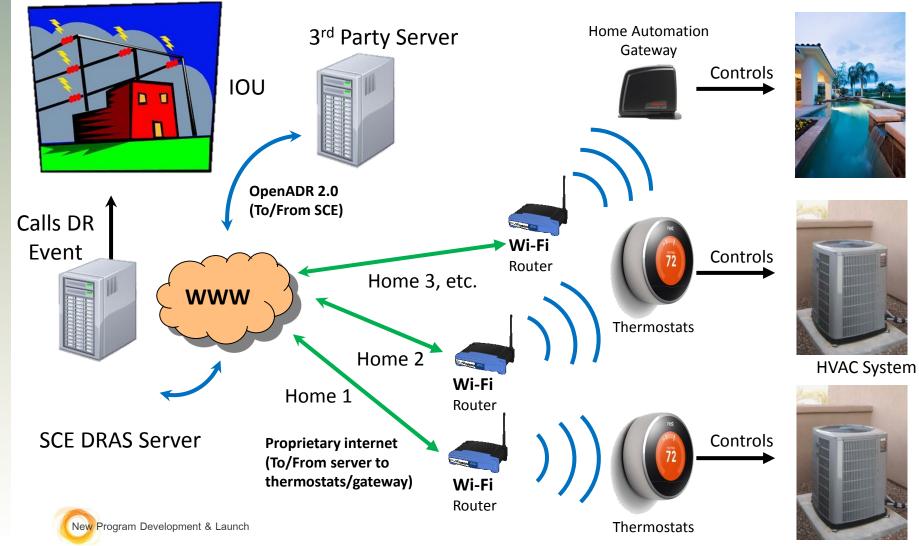


## **Reaching the Customer**

- SCE must be able to create plans and programs utilizing both the "utility" and "3<sup>rd</sup> Party" pathways to reach customers. This will ensure customers have the ability to choose the tool or solution that meets their needs.
- Leveraging both pathways provides SCE with additional functionality that can enhance energy reliability, reduce the time required for DR events, and can help improve power quality for the consumer.



### Architecture



**HVAC System** 

## **Mass Market: Third Party Load Control**

### • Objective

- 2014: Evaluate residential load reduction, leveraging cloud service connection with Smart Thermostats
- Increase cost effectiveness of existing programs such as SCE's Save Power Day
- Reduce load per SONGS Demand Response (DR) mitigation (CPUC A.12-12-017)
- Enable 3<sup>rd</sup> parties to evaluate potential of residential DR aggregation market

#### Business Drivers

- Utilize existing customer base to eliminate equipment & installation costs
- SCE leverages its existing commercial OpenADR event notification process
- Leverage SmartConnect meters to enable pay-for-performance incentive

#### • Costs

- Customer: \$100-\$249 for Smart Thermostat with connected cloud service
- 3<sup>rd</sup> Party performs all marketing for a nominal \$20 management fee per customer
- Customers receive \$1.25 per kWh reduced during DR events
- Estimated SCE cost < \$80/kW and a Total Resource Cost ratio of over 1.5\*</p>

### Benefits

- Provide up to 0.75kW peak shaving per customer using current rate structure
- Each dollar invested could return 2-3 times kWh reduced vs. similar driven programs
- Over 10% take rate after a single touch point
- Supports SCE's stated goal to promote open standards (i.e. OpenADR)
- Additional cost effectiveness identified through modification of current tariff

\* 0.9 TRC or greater is typically required – this anticipated rating is the highest of all SCE's residential DR programs







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## **Opportunities: Large / Commercial Customers**

Looking at New Ways to Provide Savings (C&I). Energy efficiency and savings potential is expanding beyond the traditional areas of opportunity.



New Program Development & Launch

## **Small Commercial Study**

Why Small Commercial?

- Historically underserved market
  - No assigned account managers
  - Programs focused on large C&I and Residential
- Defaulted to Time of Use (TOU) rates last year
- Moving to Critical Peak Pricing (CPP) in 2017
- More than 400,000 small business customers in SCE territory
- Large concentration in SONGS mitigation area





## **Small Commercial Study**

Objectives:

- Identify low cost, easy to understand solutions
- Demonstrate viability of cloud based solutions
- Determine existing technology that may be leveraged
- Test DR parameters (response time, event duration, locational dispatch, etc.) to define a future cost effective program that balances grid needs with customer impact
- Utilize OpenADR 2.0b



## Questions?

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